

ASX RELEASE

29 May, 2008

SUGARLOAF PROJECT – OPERATIONS UPDATE

London AIM market listed Emphyrean Energy plc has released further information regarding a well known as “TCEI JV Block A-1 well”, which is located on land adjacent to the Sugarloaf Joint Venture within which Eureka is a JV partner. A copy of the Emphyrean release follows this update. The TCEI JV Block A-1 well referred to in the release has produced gas and condensate at rates which are very encouraging in terms of the potential productivity of the Sugarkane gas and condensate field.

Whilst Eureka has no interest in Sugarloaf Block A or the TCEI JV Block A-1 well, this well is believed to be within the overall Sugarkane Austin Chalk structure and the Sugarloaf Joint Venture land is considered to be part of the same Sugarkane gas and condensate field.

Eureka has a 12.5% working interest in the Sugarloaf Joint Venture which has approximately 22,200 acres under lease.

ASX listed entities within the Sugarloaf Joint Venture are:

Eureka Energy Limited	12.5%
Aurora Oil & Gas Limited	20%
Adelphi Energy Limited	20%

Further information on Eureka and its projects are available on our website at www.eurekaenergy.com.au.

Yours faithfully

EUREKA ENERGY LIMITED

Graham Dowland
Chairman

Information contained in this report concerning the Sugarloaf project was compiled from information provided by Texas Crude Energy Inc. Information on the project was reviewed by P D Allchurch, BSc, FAIMM, MPESA, who has had 35 years experience in the practice of geology and more than 5 years experience in petroleum geology. Mr Allchurch has consented to the inclusion in this report of the matters based on this information in the form and context in which it appears.

RNS Number : 3739V
Empyrean Energy PLC
28 May 2008

Empyrean Energy PLC

("Empyrean" or the "Company"; Ticker: (EME))

Sugarloaf Block A, Texas USA

- Spectacular condensate and gas flows following a very limited fracture stimulation of the TCEI JV Block A-1 well.
- Well flowing at an average rate of over 950 barrels of condensate with an average rate of over 2.5 million cubic feet of gas being an equivalent of around 12 million cubic feet equivalent gas per day.
- Rate is over 6 times the pre-stimulation rate.

Empyrean, the AIM listed energy company with exploration and production assets in Germany and USA today announces the following initial test results from its TCEI JV Block A-1 well on Block A at the Sugarloaf Project in Texas:

Fracture stimulation operations at the TCEI JV Block A-1 well commenced over the weekend using a small acid frac in 5 sets of perforations over approximately 900 feet of the horizontal section of the well. As of the latest report the well was flowing on 14/64" choke at approximately 2.5 mmcfcpd (million cubic feet gas per day) with approximately 950 bcpd (barrels of condensate per day) and nil bwpd (barrels of water per day) with a FTP ("Flow Tubing Pressure") of around 4000 psi.

On the present day prices for condensate and gas whilst converting the condensate to a gas equivalent, recent recorded equivalent gas flow rates approximate (using a 10:1 conversion) 12 mmcfcpd (million cubic feet gas equivalent per day). The well flow rates had increased incrementally in the 24 hours to the last report as the well cleaned up and recovered frac fluids.

Commenting today, Empyrean Director - Tom Kelly said "These flow rates are spectacular from an acid frac of only 900 feet of horizontal with only 5 sets of perforations. To be getting such a great condensate flow is also very pleasing given where the oil price is right now. Our shareholders have been patient and it is pleasing to see this being rewarded as the completion methods learnt early on in the project are being successfully implemented by the operator."

Further announcements will be made as significant developments occur.

The information contained in this announcement was completed and reviewed by the Technical Director of Empyrean Energy Plc, Mr Frank Brophy BSc (Hons) who has over 40 years experience as a petroleum geologist.